

Notice of Instructions to complete - 1962

FILE NOTATIONS

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 I W R for State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 7-31-62

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

SI

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ MI-L _____ Sonic _____ Others _____

Sub Repr Aliand 7-65

FILE NOTATIONS

Entered in NID File ☒
 Entered On S R Sheet _____
 Location Map Pinned ☒
 Card Indexed ☒
 I W R for State or Fee Land _____

Checked by Chief RLB
 Copy NID to Field Office _____
 Approval Letter ☒
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 11-28-61

Location Inspected _____

OW _____ WW _____ TA ☒

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

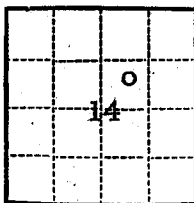
LOGS FILED

Driller's Log 7-30-65

Electric Logs (No.) 7

E _____ I _____ E-I 2 GR _____ GR-N ☒ Micro _____

Lat _____ MI-L _____ Sonic 2 Others Current Bond Log
Aliand 7-65



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office UTAH
Lease No. U-01496
Unit Sweetwater Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 12, 1961
Preston M. Neilson-Sweetwater Creek
Well No. Unit #2 is located 1980 ft. from [N] line and 1977 ft. from [E] line of sec. 14
SWNE 14 14 S. 22 E. S. T. 14 M.
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ^{ground} above sea level is 6943 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Subject well is to be drilled with rotary tools to a depth sufficient to penetrate the Castlegate member of the Mesaverde formation or to a depth of 6,000 feet.
2. Approximately 250' of 13-3/8" surface casing cemented to surface will be set.
3. Mud will be used as a circulating medium to an approximate depth of 3600 feet. If circumstances so warrant, an adequate intermediate casing string will be set to such depth and the well drilled to T.D. with air.
4. Probable formation tops: Green River, surface; Wasatch, 1900'; Mesaverde, 3200'.

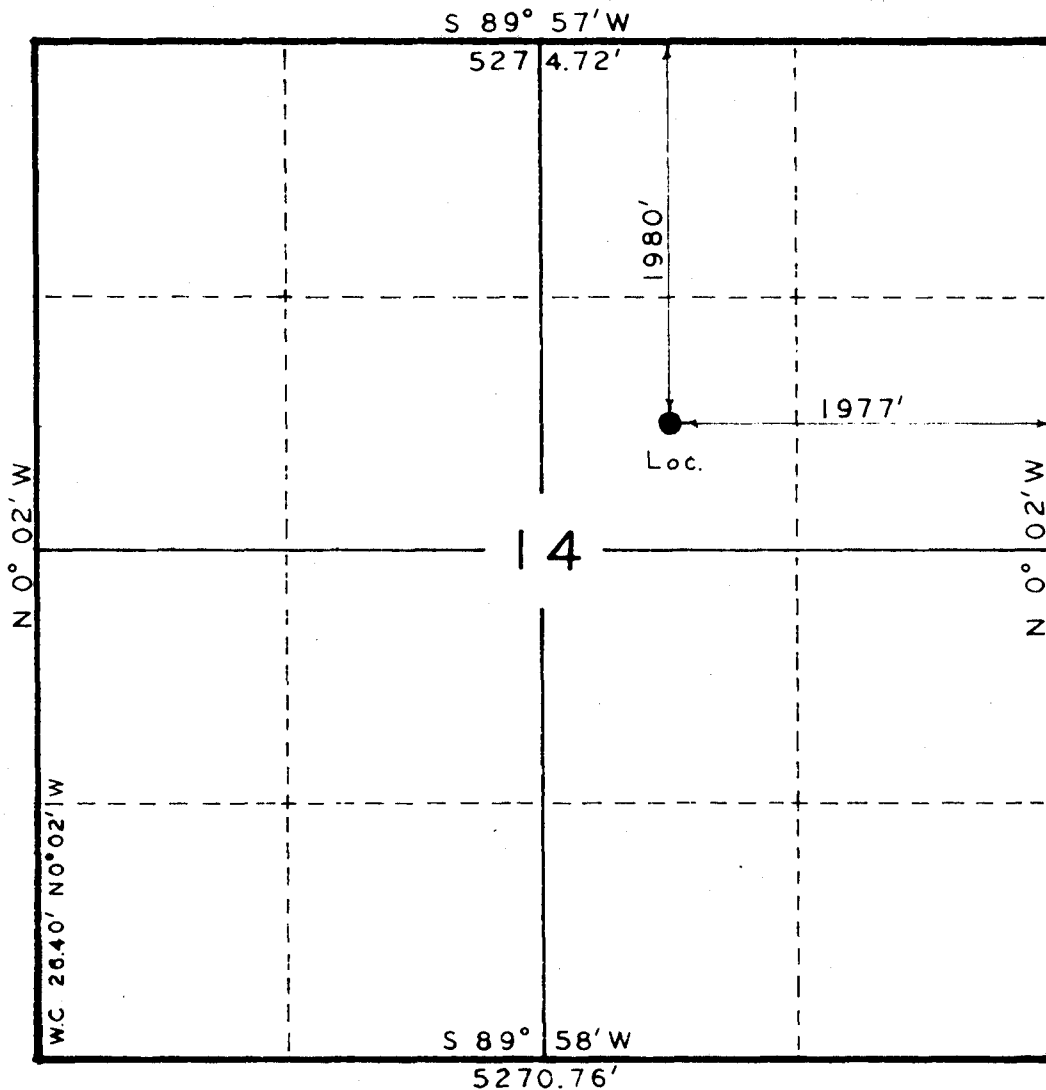
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKYLINE OIL COMPANY

Address _____

Atlas BuildingSalt Lake City, UtahBy Deed G. SpjutTitle Vice President

T 14 S, R 22 E, SLB & M.



Scale: 1" = 1000'

D. T. Ross

By: ROSS CONSTRUCTION CO.
VERNAL, UTAH

<p>PARTY N. J. Marshall Bill Lewis</p> <p>WEATHER Clear - Hot</p>	<p>SURVEY SKYLINE OIL COMPANY LOCATION AS SHOWN IN CENTER OF SW/4, NE/4, SECTION 14, T14S, R22E, SLB & M, UTAH COUNTY, UTAH.</p>	<p>DATE July 8, 1961 REFERENCES USGLO Township Plat Approved 6/23/22 FILE Skyline</p>
---------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------

July 14, 1961

Skyline Oil Company
Atlas Building
Salt Lake City, Utah

Attn: Reed G. Spjut, Vice President

Gentleman:

This is to acknowledge receipt of your notice of intention to drill Well No. Preston M. Nailson-Sweetwater Creek Unit #2, which is to be located 1980 feet from the north line and 1977 feet from the east line of Section 14, Township 14 South, Range 22 East, SEEM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Under Rule A-3, the approval of this Commission is not necessary when an unexecuted copy of the unit agreement is on file with this office. In such a case, it is only necessary to file copies of all notices of intention and subsequent reports that are filed with the United States Geological Survey.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLEON B. FREIGHT,
EXECUTIVE SECRETARY

GBF:avg

cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U-01496
UNIT Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1961,

Agent's address 418 Atlas Building Company Skyline Oil Company

Salt Lake City, Utah Signed Reed L. Spjut

Phone DA 2-1101 Agent's title Vice President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE14	14S	22E	Unit #2							7/22/61 Set 13 3/8", 48# H-40 surface casing to 295' K.B. with 260 sx 2% CaCl 7/31/61 Drilling ahead 1661'

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

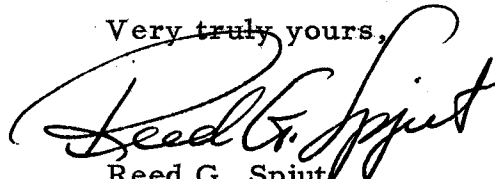
August 4, 1961

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

We are enclosing herewith two copies of our Monthly Report of Operations for the month of July , 1961, covering the operations on the Preston M. Neilson - Sweetwater Creek Unit #2 Well in Section 14 of Township 14 South, Range 22 East, S. L. M., Uintah County, Utah.

Very truly yours,

A handwritten signature in dark ink, appearing to read "Reed G. Spjut", written in a cursive style.

Reed G. Spjut
Vice President

Enclosures

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for August, 1961.

Agent's address 418 Atlas Building Company SKYLINE OIL COMPANY

Salt Lake City 1, Utah Signed [Signature]

Phone DAvis 2-1101 Agent's title Vice President

State Lease No. Federal Lease No. U-01496 Indian Lease No. Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE 14	14S	22E						<p>August 31, 1961</p> <p>P. T. D. 6,010 feet Waiting on orders. Electric log tops:</p> <p>Mesaverde 3,212' Castlegate member 5,203'</p>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

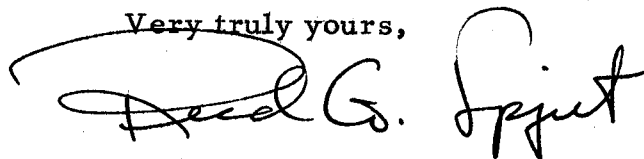
September 6, 1961

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

We are enclosing herewith our Monthly Report of Operations for the month of August, 1961, covering the operations on the Preston M. Neilson - Sweetwater Creek Unit #2 Well in Section 14 of Township 14 South, Range 22 East, S.L.M., Uintah County, Utah.

Very truly yours,

A handwritten signature in dark ink, appearing to read "Reed G. Spjut". The signature is fluid and cursive, with a large initial "R" and "S".

Reed G. Spjut
Vice President

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U-01496
UNIT Sweetwater Creek Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1961,

Agent's address Skyline Oil Company Company Skyline Oil Company
418 Atlas Building, Salt Lake City, Utah

Phone DA 2-1101 Signed Deed G. Spuit Agent's title Vice President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE	14S	22E	Unit #2							September 30: Preparing to drill ahead to deepen through the Dakota- Buckhorn formation or to a depth of 9150'

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U-01496
UNIT Sweetwater Creek Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1961,

Agent's address Skyline Oil Company Company Skyline Oil Company
418 Atlas Building, Salt Lake City, Utah Signed Deed G. Spout

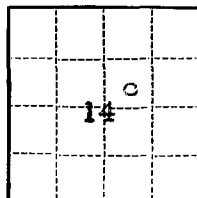
Phone DA 2-1101 Agent's title Vice President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 14	14S	22E	Unit #2							Drilling ahead at 8500' in silt- stone and shale.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office UTAH
Lease No. U-01496
Unit Sweetwater Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Setting Casing X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 30, 1961

Well No. Unit 2 is located 1980 ft. from N line and 1947 ft. from E line of sec. 14

SW NE 14 (1/4 Sec. and Sec. No.) 14 S. (Twp.) 22 E. (Range) S. T. M. (Meridian)
Wilcox (Field) Utah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 6943 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Set 160 joints of 5 1/2" casing to depth of 9413', 2772.96' 15.5# J-55, 2311.07 17# N-80, with 400 sz 50%-50%-poz mix containing 7 sz gel and 25# gilsonite per sack. Casing set as liner from hanger at 4334' inside 8 5/8" intermediate string.

Plug down 6:30 P. M. 11/28/61. Temperature survey cement top: 4340'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKYLINE OIL COMPANY

Address 418 Atlas Building

Salt Lake City

Utah

By Reed G. Spjut
Title Vice President

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE UTAH
LEASE NUMBER U-01496
UNIT Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat
The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1961,
Agent's address 418 Atlas Building Company Skyline Oil Company
Signed Deed G. Spout
Phone DA 2-1101 Agent's title Vice President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
14 SW NE 14S 22E			Unit #2							11/30/61 T.D. 9421 Set 6084' of 5½" liner to 9418' Cemented with 400 sx 50-50 posmix with 25# gilsonite per sack Electric Log Tops: Emery: 6050' Dakota: 9240'

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

LAND OFFICE **Utah**
LEASE NUMBER **U-01496**
UNIT **Sweetwater Creek**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **Wildcat**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **Dec., 1961, thru May, 1962**,

Agent's address **418 Atlas Building** Company **Skyline Oil Company**
Salt Lake City, Utah

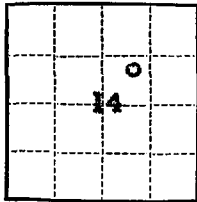
Phone **DAvis 2-1101** Signed **Seed G. Lynk**
Agent's title **Vice President**

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
14 SW NE	14S	22E	Unit #2							December 1, 1961, thru May 30, 1962, Shut down because of adverse winter weather conditions. May 31, 1962, moving in completion tools.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office UTAH
Lease No. U-01496
Unit Sweetwater Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
<u>Notice of intention to complete</u>	<u>X</u>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Sweetwater Creek _____, June 4, 1962
Well No. Unit #2 is located 1980 ft. from {N} line and 1977 ft. from {E} line of sec. 14
SW NE 14 14 S. 22 E. S. L. M.
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Cintan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6943 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. We propose to attempt completion in the Dakota s.s. at approx. 9250' and in the Emery s.s. at approx. 6060' by perforating and fracing each zone separately.
2. We plan to commence completion operations 6/6/62.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Skyline Oil Company
Address 418 Atlas Building
Salt Lake City, Utah

By Reed C. Spjut
Title Vice President

6N

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

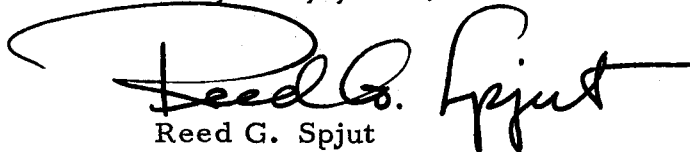
June 4, 1962

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Gentlemen:

We are enclosing herewith one copy each of Lessee's Monthly Report of Operations for the Sweetwater Creek Unit No. 2 Well and Notice of Intention to Complete the Sweetwater Creek Unit No. 2 Well.

Very truly yours,


Reed G. Spjut
Vice President

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

LAND OFFICE **Salt Lake**
LEASE NUMBER **U-01496**
UNIT **Sweetwater Creek**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1962,

Agent's address Skyline Oil Company Company SKYLINE OIL COMPANY
418 Atlas Bldg., Salt Lake City 1, Utah

Signed Deed G. Spjut
Agent's title Vice President

Phone DA 2-1101

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 14 SWNE	14S.	22E	Unit #2							<p>6/30/62 Moved in completion rig. Cleaned out hole and ran gamma ray-collar locator and cement bond logs from 5100'-9374'.</p> <p>Perforated intervals 9244'-9274' and 9341'-9347' with total of 24 shots.</p> <p>Frac'd perforated intervals with 427 bbls. treated water, 13,440# sand and 200# walnut hulls. Swabbed back 3/4 of frac water with small amount of gas.</p> <p>Set bridge plug at 7,000'.</p> <p>Perforated and squeezed interval 5960'-6185' with 75 sacks of cement.</p> <p>W.O.C.</p>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

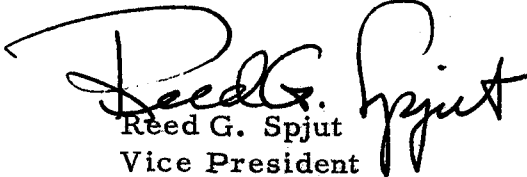
July 10, 1962

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Gentlemen:

We are enclosing herewith one copy of Lessee's Monthly
Report of Operations for the month of June, 1962, covering operations
on the Sweetwater Creek Unit No. 2 Well in Section 14, T. 14 S., R. 22 E.,
S.L.M., Uintah County, Utah.

Very truly yours,


Reed G. Spjut
Vice President

Enclosure

Copy H. L. C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

Salt Lake

LAND OFFICE

LEASE NUMBER U-01496

UNIT Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1962,

Agent's address Skyline Oil Company Company SKYLINE OIL COMPANY

418 Atlas Building, Salt Lake City 1, Utah Signed Lead G. Bryant

Phone DA 2-1101 Agent's title Vice President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 14 SWNE	14S	22E	Unit #2		Swabbing & testing					<p>7/1/62 Perforated interval 6055'-6085' with 2 shots per foot. Acidized with 750 gallons mud acid.</p> <p>7/2/62 Swabbing & testing. Recovered small amounts of gas with swab.</p> <p>7/3/62 - 7/4/62 Drilling out bridge plug set at 7,000'.</p> <p>7/5/62 - 7/31/62 Swabbing & testing Dakota and Emery zone together. Recovered all but 20 barrels of frac fluid. Shut-in pressures: 500 lbs.</p> <p>No gauge.</p>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

4

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

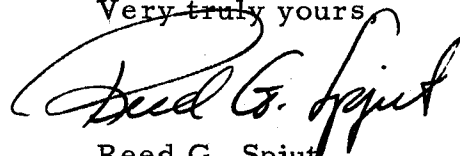
August 2, 1962

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Gentlemen:

We are enclosing herewith one copy of Lessee's Monthly
Report of Operations for the month of July, 1962, covering operations
on the Sweetwater Creek Unit No. 2 Well in Section 14, T. 14 S., R. 22 E.,
S. L. M., Uintah County, Utah.

Very truly yours,



Reed G. Spjut
Vice President

Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

LAND OFFICE Salt Lake
LEASE NUMBER U-01496
UNIT Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1962,

Agent's address Skyline Oil Company Company SKYLINE OIL COMPANY

418 Atlas Building, Salt Lake City 1, Utah Signed Frederic G. Hix

Phone DA 2-1101 Agent's title Vice President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<i>Sweetwater Creek</i>										
Sec. 14S 14 SWNE		22E	Unit #2							8/1/62 - 8/31/62 Shut-in for pressure build-up.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

u

PMB
7

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

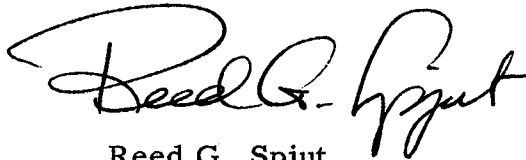
September 8, 1962

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Gentlemen:

We are enclosing herewith one copy of Lessee's Monthly Report of Operations for the month of August, 1962, covering operations on the Sweetwater Creek Unit No. 2 Well in Section 14, T. 14 S., R. 22 E., S. L. M., Uintah County, Utah.

Very truly yours,



Reed G. Spjut
Vice President

Enclosure

H.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER U-01496
UNIT Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September - October, 1962,

Agent's address Skyline Oil Company Company SKYLINE OIL COMPANY

418 Atlas Building, Salt Lake City 1, Utah Signed David G. Hjort

Phone DA 2-1101 Agent's title Vice President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 14 SWNE	14S	22E	Unit #2							9/1/62 - 9/30/62 Shut-in.
										10/1/62 - 10/31/62 Shut-in.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Salt Lake
LEASE NUMBER U-01496
UNIT Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November-December 1962,

Agent's address Skyline Oil Company Company SKYLINE OIL COMPANY
418 Atlas Building, Salt Lake City 1, UtahSigned Lead G. HuntPhone DA2-1101 Agent's title Vice President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 14 SWNE	14S	22E	Unit #2							11/1/62 - 12/31/62 Shut-in.
										12/1/62 - 12/31/62 Shut-in

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

W E L L H I S T O R Y

SKYLINE OIL COMPANY
Sweetwater Creek # 2
14-14S - 22E SLM
Uintah County, Utah

Well Name: Skyline Oil Company, Sweetwater Creek #2

Location: Township 14 South, Range 22 East, SLM
Section 14: Center SW $\frac{1}{4}$ NE $\frac{1}{4}$
Sweetwater Creek Unit
Uintah County, Utah

Total Depth: 9410'

Elevation: 6943' Gr. -- 6953 KB

Casing: 9 joints 13-3/8" H-40 surface set at 295' with
260 sacks regular cement, 2% CaCl₂, 141
joints 8-5/8" J-55 intermediate casing set at
4372' with 150 sacks Portland cement with 1%
CaCl₂, 71 joints 5 $\frac{1}{2}$ " N-80 & 89 joints 5 $\frac{1}{2}$ " J-55
production casing set from 4334 to 9418' with
200 sacks regular cement, 200 sacks of pozzolan,
100# gilsonite.

Commenced: July 15, 1961 - rigging up
July 19, 1961 - well spudded 7 p. m.

Ceased Drlg.: August 23, 1961

Commenced: October 9, 1961 - conditioning hole -- reaming
to straighten hole.

Ceased: November 28, 1961

Drlg. Contr.: H & H Drilling Company
Grand Junction, Colorado

Type Rig: Unit 15 drawworks with 3 WAKD Waukeshas for
power on rotary and pump. 2 oil well PHD
7 $\frac{1}{2}$ " X 14" pumps. Lee C. Moore 131-ft. derrick.

Drill Stem Tests: 5

Cores: Sidewall-Schlumberger

Logs Run: IES, Gamma Ray Sonic-Caliper, Gamma Ray Neutron

**Skyline Oil Company
Sweetwater Creek #2**

Daily Drilling Report

July 15-18, 1961 Rigging up.

**July 18, 1961 Completed rigging up at 12 noon; started
drilling rat hole at 1 p. m.**

**July 19, 1961 Completed drilling rat hole at 5 a. m. ;
drilling mouse hole from 5 a. m. til 6 p. m.**

**July 20, 1961 Spudded main hole at 7 p. m. with 9" bit;
reached TD of 303' and ran slope test with
following results:**

60 feet	1°
120 feet	1°
230 feet	1/8°
300 feet	0°

Started reaming hole to 15" at 5:15 p. m.

July 21, 1961 Reaming 15" hole.

**July 22, 1961 Finished reaming 15" hole at 1 a. m. ;
Started reaming hole to 17 1/4" at 1 a. m. and
completed same at 7:15 a. m. Ran 13 3/8"
casing to 295 feet (KB) (See casing program
for details). Rigged up for cementing at 12
noon and pumped mud with rig pump to break
circulation. Spearheaded 10 barrels of clear
water; cemented with 260 sacks of regular
cement pre-mixed with 5 sacks CaCl₂ (2%).
Ran top cement plug and displaced cement
with 47.9 barrels of water. Plug was down
at 1:10 p. m. Left 1015' of cement in pipe.
Started WOC at 1 p. m.**

July 23, 1961: WOC

**July 24, 1961: Started nippleing up and completed same at
9 a. m. Tested BOP and casing to 550#. Found
top of cement at 285 feet. Drilled out top plug
and cement to 310' and started drilling at 5 p. m.
Drilled to 435'. Pipe sticking when making
connections.**

**Skyline Oil Company
Sweetwater Creek #2**

Daily Drilling Report

July 25, 1961: Drilled 435 - 880'. 10 to 11 hours spent working tight and stuck pipe. Slope test at 479' equals $\frac{1}{2}^{\circ}$.

July 26, 1961: Drilled 880 - 910'. Stuck pipe at 3 a. m. while making connection. Spotted 200# phosphate in attempt to free pipe; unsuccessful. Mixed and spotted 15 gal. of pipe-lax and 15 bbls. diesel oil.

July 27, 1961: Circulated small pieces of mud cake to surface, worked pipe. Rigged up H & H Drilling Company's driving tool and jarred pipe free. Drilled from 910 to 933'. Pipe stuck again.

July 28, 1961: Drilled 933' - 1145'. Slope test at 1046 was $\frac{1}{2}^{\circ}$.

July 29, 1961: Drilled 1145 - 1386'. Increased diesel content of mud to 20%.

July 30, 1961: Drilled 1386 - - 1520'. Reamed 500' of tight hole after trip.

July 31, 1961: Drilled 1520' - 1656'. Deviation survey at 1708' less than $\frac{1}{2}^{\circ}$. Put on 5 additional drill collars making a total of 17 in hole.

August 1, 1961: Drilled 1656' - 2100'. Deviation survey at 2022', $\frac{3}{4}^{\circ}$.

August 2, 1961: Drilled 2100 - 2344'.

August 3, 1961: Drilled 2344' - 2683'. Gas show at 2504. Drilling rate through sand 2 minutes per foot. Sand 5' thick. No test.

August 4, 1961: Drilled 2683' - 2878'.

August 5, 1961: Drilled 2878' - 3190'.

August 6, 1961: Drilled 3190' - 3382'.

August 7, 1961: Drilled 3382' - 3507'.

**Skyline Oil Company
Sweetwater Creek #2**

Daily Drilling Report

- August 8, 1961:** Drilled 3507' - 3815'. Deviation survey at 3560', 1°.
- August 9, 1961:** Drilled 3815' - 3917'. Circulated mud in preparation for running logs. Ran Schlumberger IES, Gamma Ray - Sonic, Caliper logs. Strapped drill pipe while going in hole. Corrected TD to 3929. Schlumberger TD at 3921. Circulated and conditioned mud in preparation for DST #1.
- August 10, 1961:** DST #1. Straddle test in upper Mesaverde formation. TD at 3929'.
- Interval tested: 3540' to 3591'.
ISI: 1 hour.
Tool open: 2 hours
FSI: 1 hour
Recovery: 1260' of mud.
1290' of slightly gas and mud cut water.
210' of mud.
- BHT: 133° F.
ISIP: 1203#.
IFP: 790#.
FFP: 1150#.
FSIP: 1198#.
HP: 1759#. Miss run
- Packer broke leaving junk in hole.
- August 11, 1961:** Ran magnet and recovered junk. Started drilling at 7:30 a.m. Drilled 3931' - 4070'.
- August 12, 1961:** Drilled 4070' - 4260'.
- August 13, 1961:** Drilled 4260' - 4372'. Circulating hole in preparation for Logging. Ran Schlumberger IES log. TD 4372.
- August 14, 1961:** Circulated hole in preparation for running casing. Ran 8 5/8" casing to 4372'. Cemented with 150 sacks with 1% CaCl₂. (See casing report for details.)
- August 15, 1961:** WOC. Ran temperature log. Found top of cement on outside of casing at 3425'. Top of cement on inside of casing at 4250'.

**Skyline Oil Company
Sweetwater Creek #2**

Daily Drilling Report

- August 16, 1961:** Set slips at 1:00 a.m. Slacked off on casing to 70,000 #. Total weight of casing 80,000 #. Started jetting hole with air compressors at 8:30 a.m.
- August 17, 1961:** Blowing hole. Started drilling cement at 9:45 a.m. Drilled 10' and attempted to dry hole. Compressors kept cutting out. Drilled to 4377' and tripped at 11:50 p.m.
- August 18, 1961:** Drilled 4377' - 4684'.
- August 19, 1961:** Drilled 4684' - 5010'. Mist drilling. Mixed $1\frac{1}{2}$ qt. of afrex per $1\frac{1}{2}$ bbl. of water. Added $1\frac{1}{2}$ of lime per $1\frac{1}{2}$ bbl. of water. Tripped at 4979'. Started compressors at 90' off bottom. Recovered 5 seconds of flammable gas. Water standing at 4900'. (79' of fillup.)
- August 20, 1961:** Drilled 5010' - 5350'. 1 compressor out from 12:00 noon to 5:20 p.m. and from 6:50 p.m. to 7:15 p.m. Compressor out again at 12:00 midnight.
- August 21, 1961:** Drilled 5350' - 5519'. Pipe stuck in hole for 2 hours. Trip at 5519'.
- August 22, 1961:** Drilled 5519' - 5900'.
- August 23, 1961:** TD 6010' at 3:00 a.m. Circulated hole with air till 4:30 a.m. Released compressor at 8:45 a.m. Prepared to run logs. Ran Schlumberger IES, Gamma-Ray, Sonic and Caliper logs. Schlumberger depth - 6010'.

TEMPORARILY CEASED OPERATIONS

Part 11

Well was deepened from T. D. of 6016' to 9410' on a partial farmout from Skyline Oil Company to H & H Drilling Company, et al.

October 9, 1961: Circulated hole and began reaming to T. D.

October 10, 1961: Reamed 380 feet before reaching T. D. Torque in drillstem indicated collars were binding in hole. Ran Deviation Survey with following results:

4990'	2-1/4°
5170'	2-1/2°
5350'	2-3/4°
5620'	3-1/4°
5710'	3-3/4°
6000'	5-1/2°
6074'	6°
6370'	3-1/2°

Drilled to 6057'.

October 11, 1961: Drilled 6057' - 6074'. Torque on drillstem increased. Deviation survey at T. D. 6°. Cement plug set between 5600 and 5800 feet with 75 sacks of cement plus 10% sand, in attempt to straighten hole.

October 12, 1961: WOC. Started drilling at 9 p.m. Found cement had not set. WOC.

October 13, 1961: Drilled 6074' - 6092'. Bit appeared to have followed cement plug rather than straighten hole.

October 14, 1961: Drilled 6092' - 6160'.

October 15, 1961: Drilled 6160' - 6291'. Preparing for DST #2.

October 16, 1961: Set packer at 6031'. Packer failed. Set packer at 6095'. Packer failed. Started drilling at 8:20 p.m. Drilled to 6320'. DST #2. Miss run.

October 17, 1961: Drilled 6320' - 6375'. Deviation survey at 6375' - 3 1/4°. Prepared for DST #3.

October 18, 1961: T.D. 6375'. Set packers for DST at 6295' and 6289'

**Skyline Oil Company
Sweetwater Creek #2**

Daily Drilling Report

ISI	45 minutes
Tool open	2½ hours (very weak blow increased to weak blow)
TSTM--NGTS (FSI - 1 hour) (recovery 450' of mud)	
IHP	3918#
ISIP	1803#
IFP	111#
FFP	233#
FSIP	2034#
FHP	2900#

Drilled to 6465'.

October 19, 1961: Drilled 6465' - 6584'.

October 20, 1961: Drilled 6584' - 6744'.

October 21, 1961: Drilled 6744' - 7058'.

October 22, 1961: Drilled 7058' - 7084'.

October 23, 1961: Drilled 7184' - 7323'.

October 24, 1961: Drilled 7323' - 7604'.

October 25, 1961: Drilled 7604' - 7697'.

October 26, 1961: Drilled 7697' - 7993'.

October 27, 1961: Drilled 7993' - 8135'. Deviation survey at 8036' - 2°.

October 28, 1961: Drilled 8135' - 8305'.

October 29, 1961: Drilled 8305' - 8390'.

October 30, 1961: Drilled 8390' - 8430'.

October 31, 1961: Drilled 8430' - 8534'.

November 1, 1961: Drilled 8534' - 8655'.

November 2, 1961: Drilled 8655' - 8727'.

November 3, 1961: Drilled 8727' - 8825'.

November 4, 1961: Drilled 8825' - 8992'.

**Skyline Oil Company
Sweetwater Creek #2**

Daily Drilling Report

November 5, 1961: Drilled 9030'. Prepared for DST #4.
Packers set at 8833' and 8873'. Tested interval
8883' to 9030' TD.

ISI	30 minutes
Tool open	10 minutes (when packers failed)
IHP	4355#
FHP	4433#
IEIP	923# (with cushion 1809#)

November 6, 1961: Started drilling at 5:30 a.m. Drilled 9032' - 9125'.

November 7, 1961: Drilled 9125' - 9198'.

November 8, 1961: Drilled 9198' - 9263'.

November 9, 1961: Drilled 9263' - 9276'. Prepared for DST #5.
Set packers at 9214' and 9218'. Packers failed. Went
back in hole for second test.

November 10, 1961: T.D. 9276', DST #5 A. tested interval 9240' to 9276'.

ISP	1 hour
FSP	1 hour
IHP	5009#
ISP	1081#
IHP	704#
FFP	704#
FSP	Less than weight of mud cushion.
FHP	4997# (no recovery)

November 11, 1961: Drilled from 9285' to 9322'. Prepared hole for running
logs. Geolograph T. D. 9316'. Ran Schlumberger IES,
Gamma Ray-Sonic and Caliper, and Gamma Ray Neutron
Logs.

November 12, 1961: Running logs.

November 13, 1961: Finished running logs. Took sidewall core samples
of Dakota, and Emery formations. Cores were
unsatisfactory.

November 14, 1961: Waiting on orders. Started in hole with magnet to
retrieve parts of sidewall sample gun left in hole.

November 15, 1961: Fishing for junk. Went in hole with bit. Unable to
drill. Recovered base plate from sample gun.

Skyline Oil Company
Sweetwater Creek #2

Daily Drilling Report

November 16, 1961: Went in hole with carbide core basket. Cored 18 inches recovered small pieces of gun metal. Went in hole with bit and junk basket.

November 17, 1961: Drilled 9316' - 9354'.

November 18, 1961: Drilled 9354' - 9393'.

November 19, 1961: Drilled 9393' - 9410' T.D. Waiting on Schlumberger to run formation test.

November 20, 1961: Schlumberger formation test packer set at 9248' and 9249'. Test failed. Second test set same interval was partially successful.

Hydrostatic pressure	46#
ISP	13#, 2½ minutes
LFP	125#, 15 seconds
FFP	125#, 15 minutes
FSP	150#, 1.5 minutes

Packer failed. No recovery.

November 21, 1961: Waiting on order.

November 22, 1961: WOO

November 23, 1961: WOO

November 24, 1961: WOO

November 25, 1961: WOO

November 26, 1961: WOO

November 27, 1961: Circulating hole in preparation for running casing.

November 28, 1961: Ran 71 joints of N-80, 17#, 5½" casing; 89 joints, J-55, 15.5#, 5½" casing; casing interval 4344' to 9418'. Set with 200 sacks of regular cement, 200 sacks pozzolan and 100# of gilsonite (see casing history for details) Strapped T.D. 9421'. Touched bottom with casing, circulated and repressured with 14' strokes for 23 minutes, rotated casing 6 times to release hanger. Pulled up off bottom 3' and set surface slips. Spearheaded cement slurry with 10 bbls of water followed by 5 bbls. of mud

McGraw Hill Company
Barnstable Creek #2

Daily Drilling Report

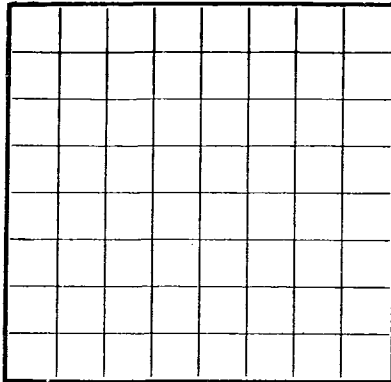
Plug down at 6:30 p.m. Estimated top of cement 6560'.

Location temporarily abandoned; will complete well
in 1962.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Operating Company Skyline Oil Company Address 418 Atlas Building, Salt Lake City, Utah
Lease or Tract. U-01496 Unit Sweetwater Crk State Utah
Well No. 2 Sec. 14 T. 14S R. 22E Meridian S. L. M. County Uintah
Location 1980 ft. N. of N. Line and 1977 ft. E. of E. Line of Section 14 Elevation 6955
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
Title Vice President

Date December 13, 1962

The summary on this page is for the condition of the well at above date.

Commenced drilling July 19, 1961 Finished drilling November 28, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 9240 to 9280 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8"		8rd	yngstwn	295'	Guide				Surface
8 5/8"	32#	8rd	yngstwn	4372'	Guide				Intermediate
5 1/2"	15.5#	8rd	yngstwn	5084'	Float		6055	6085	Production Liner
							9244	9274	
							9341	9347	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	295'	260	Plug		
8 5/8"	4372'	150	Plug		
5 1/2"	4434' - 9418'	200 sxs reg. 200 sxs pozz. 100# Gilsomite	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

MUDGING AND CEMENTING RECORD

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	295'	260	Plug		
8 5/8"	4372'	150	Plug		
5 1/2"	4434' - 9418'	200 sxs reg. 200 sxs pozz. 100# Gilsomite	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 9410 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Date P & A _____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. Waggoner _____, Driller D. R. Graves _____, Driller

J. D. Mezo _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.			
0	2161		Green River
2161	3212	1051	Wasatch
3212	5500	2288	Mesaverde
5500			Upper Mancos
6051			Emery
	8878	3378	Base Mancos
8878	9142	264	Frontier
9142	9405	263	Dakota
9405	T.D.		Morrison

[OVER]

9 - . . .

PM 7

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

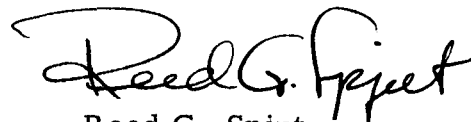
November 6, 1962

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Gentlemen:

We are enclosing herewith one copy of Lessee's Monthly Report of Operations for the months of September and October, 1962, covering operations on the Sweetwater Creek Unit No. 2 Well in Section 14, T. 14 S., R. 22 E., S.L.M., Uintah County, Utah.

Very truly yours,



Reed G. Spjut
Vice President

Enclosure

13-

November 26, 1962

Skyline Oil Company
418 Atlas Building
Salt Lake City 1, Utah

Attention: Reed G. Spjut, Vice Pres.

Re: Well No. Sweetwater Creek Unit #2,
Sec. 14, T. 14 S, R. 22 E.,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not yet been filed with this office as required by our "General Rules and Regulations".

Please complete the enclosed Forms OGCC-3 "Log of Oil or Gas Well" in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our form.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

cfp

Encls. (Forms)

4 9

PMB

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

December 14, 1962

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Attention: C. B. Feight

Re Sweetwater Creek Unit No. 2 Well, Section 14,
T. 14 S., R. 22 E., Uintah County, Utah

Gentlemen:

Enclosed herewith are two copies each of Form OGCC-3, "Log of Oil or Gas Well", one copy of the drilling well history, and one copy each of the Electric, Sonic and Radioactivity Logs, for the above-captioned Well.

The well has not been finally completed and is presently shut-in for further reworking and testing. Therefore, we have not enclosed any completion history at this time.

We trust that the information included herewith will be adequate to fulfill your requirements until such time as the well is finally completed.

Very truly yours,


Reed G. Spjut

Enclosures

U.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County Uintah Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for
January....., 19 63

Agent's address 418 Atlas Building
Salt Lake City, Utah

Company SKYLINE OIL COMPANY

Signed Deedle Priest

Phone DA2-1101 Agent's title Vice President

State Lease No. _____ Federal Lease No. U-01896 Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec. 14 SW NE	14 S	22 E	Unit #2					1/1/63 - 1/31/63 Shut-in

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

***STATUS:** F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

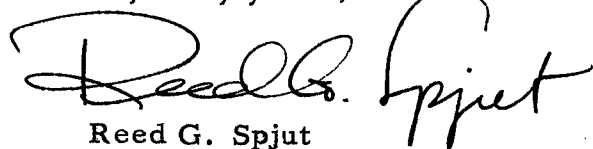
January 8, 1963

State Of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Gentlemen:

We are enclosing herewith one copy of Lessee's Monthly Report of Operations for the months of November and December, 1962, covering operations on the Sweetwater Creek Unit No. 2 Well in Section 14, T. 14 S., R. 22 E., SLM, Uintah County, Utah.

Very truly yours,



Reed G. Spjut
Vice President

Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R3561
Approval expires 12-31-60.

LAND OFFICE **UTAH**
LEASE NUMBER _____
UNIT **Sweetwater Creek**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **UTAH** County **Uintah** Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of _____, 19____,

Agent's address **418 Atlas Building** Company **SKYLINE OIL COMPANY**
Salt Lake City 1, Utah Signed *Seed G. Spjut*

Phone **DA 2-1101** Agent's title **Vice President**

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 26 SW NE	13S	23E	Unit #1							1/1/62 - 12/31/62 Shut-in
Sec. 14 SW NE	14S	22E	Unit #2 ✓							11/1/62 - 12/31/62 Shut-in

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

9

PMB
7

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

January 11, 1963

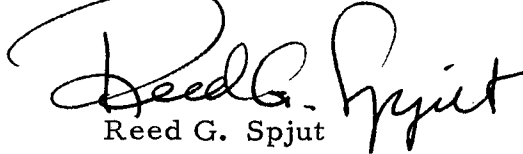
State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Gentlemen:

We are enclosing herewith one copy of Lessee's Monthly Report of Operations for the Sweetwater Creek Unit No. 1 and No. 2 Wells in Uintah County, Utah.

Also enclosed is a copy of a subsequent report of test setting forth results of a flow test we made on the Sweetwater Creek Unit No. 1 Well on January 7, 1963.

Very truly yours,


Reed G. Spjut
Vice President

Enclosures

H.

February 19, 1963

Skyline Oil Company
Atlas Building
Salt Lake City, Utah

Re: Well No. Neilson-Sweetwater Creek #2
Sec. 14, T. 14 S, R. 22 E.,
Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of January, 1963 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFP:cnp

Encl. (Forms)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE UTAH
LEASE NUMBER U-01896
UNIT Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1963.

Agent's address 418 Atlas Building Company SKYLINE OIL COMPANY
Salt Lake City, Utah Signed [Signature]

Phone DA2-1101 Agent's title Vice President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 14 SW NE	14S	22E	Unit #2							2/1/63 - 2/28/63 Shut-in

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

LAND OFFICE UTAH
LEASE NUMBER _____
UNIT Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1963,

Agent's address 418 Atlas Building Company SKYLINE OIL COMPANY
Salt Lake City 1, Utah Signed Alfred J. Neilson

Phone DA 2-1101 Agent's title Vice President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 14 SW NE	14S	22E	Unit #2							3/1/63 - 3/31/63 Shut-in

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

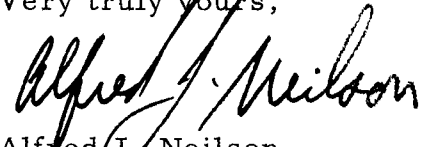
April 4, 1963

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Gentlemen:

We are enclosing herewith an original and one carbon copy of the Lessee's Monthly Report of Operations covering the operations on the Sweetwater Creek Unit No. 1 and No. 2 wells in Uintah County, Utah.

Very truly yours,

A handwritten signature in dark ink, appearing to read "Alfred J. Neilson". The signature is written in a cursive style with a large, sweeping "A" and "N".

Alfred J. Neilson
Vice President

Enclosures

May 1, 1963

Sky Line Oil Company
418 Atlas Building
Salt Lake City 1, Utah

Attention: Alfred J. Neilson

Re: Well No. P. M. Neilson-Sweetwater
Creek Unit #2
Sec. 14, T. 14 S, R. 22 E.,
Uintah County, Utah

Gentlemen:

On April 29, 1963, an inspection was made of the Sweetwater Creek Unit. While checking the No. 2 Unit well in Sec. 14, T. 14 S, R. 22 E., Uintah County, Utah, it was observed that the location requires a general cleanup and the pit should be leveled.

Your attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

May 3, 1963

Mr. Paul W. Burchell
Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

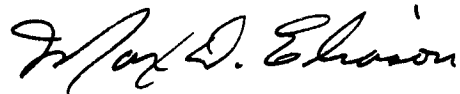
Re Well No. P. M. Neilson - Sweetwater Creek Unit #2
Sec. 14, T. 14 S., R. 22 E., Uintah County, Utah

Dear Mr. Burchell:

We have received your letter dated May 1, 1963, in which you mentioned that your inspection of the location for this well indicates that it requires a general cleanup and that the pits should be leveled.

The deepening operation for this well was conducted by H & H Drilling Company on a farmout from Skyline Oil Company. They assumed the obligation of cleaning up this location and they have assured us that they will be fencing this location in and cleaning the area up immediately. They intend to leave one of the pits open, however, in order to have it available for further testing of this well.

Very truly yours,



Max D. Eliason
Land Manager

cc: H & H Drilling Company
2518 U. S. Highway 6-50
Grand Junction, Colorado

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE
LEASE NUMBER
UNIT

UTAH

Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 63

Agent's address 418 Atlas Building Company Skyline Oil Company
Salt Lake City 1, Utah

Phone DAvis 2-1101 Signed May D. Edmon Agent's title Land Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 26 SW 1/4 NE 1/4	13N	23E	1							Shut-in
					Sweetwater Creek Unit					
Sec. 14 SW 1/4 NE 1/4	14S	22E	2							Shut-in
Sec. 17 SW 1/4 NW 1/4	14S	22E	3							Preparing to cut notch at 1829' with Dowell abra- sive jet.

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

August 12, 1963

Skyline Oil Company
418 Atlas Building
Salt Lake City, Utah

Attn: Max D. Eliason, Land Manager

Re: Well No. Sweetwater Creek Unit #1
Sec. 26, T. 13 S., R. 23 E.,
Uintah County, Utah

Well No. Sweetwater Creek Unit #2
Sec. 14, T. 14 S., R. 22 E.,
Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of May and June, 1963, for the subject wells. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations."

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CHP:tv

Encl. (Form)

Copy D.U.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved
Bureau of Reclamation No. 4-22-11.1

LAND OFFICE _____
LEASE NUMBER _____
UNIT **Sweetwater Creek**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of **October**, 1963,

Agent's address **Atlas Building** Company **Skyline Oil Company**
Salt Lake City, Utah Signed *Reed G. Spjut*
Phone **DA 2-1101** Agent's title **Vice President**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE Sec. 26	13N	23E	#1							Shut-in.
SW NE Sec. 14	14S	22E	#2							Shut in - See supplemental letter attached hereto.
SW NW Sec. 17	14S	22E	#3							Shut-in.

NOTE.—There were

M cu. ft. of gas sold;

of gas sold in

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE **UTAH**
LEASE NUMBER
UNIT **Sweetwater Creek**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of **January**, 19**64**,

Agent's address **418 Atlas Building** Company **Skyline Oil Company**
Salt Lake City 1, Utah Signed *[Signature]*

Phone **DAvis 2-1101** Agent's title **Vice President**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If done, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 26 SW 1/4 NE 1/4	13S	23E	1							Shut-in
Sec. 14 SW 1/4 NE 1/4	14S	22E	2							Shut-in
Sec. 17 SW 1/4 NW 1/4	14S	22E	3							Shut-in
<i>Preston M. Neilson - Sweetwater Creek Unit</i>										

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(3)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE ...
LEASE NUMBER ...
UNIT ...
Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of February & March, 1964,

Agent's address 418 Atlas Building Company Skyline Oil Company

Salt Lake City, Utah Signed [Signature]

Phone DA 2-1101 Agent's title Vice President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE Sec. 26	13S	23E	#1							Feb. 29, 1964 Shut-in March 31, 1964 Shut-in
SW NE Sec. 14	14S	22E	#2							Feb. 29, 1964 Shut-in March 31, 1964 Shut-in
SW NW Sec. 17	14S	22E	#3							Feb. 29, 1964 Shut-in March 31, 1964

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42 R356.5.

LAND OFFICE

LEASE NUMBER

UNIT

Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1964

Agent's address Atlas Building
Salt Lake City, Utah

Company Skyline Oil Company

Signed David G. Spjut

Phone DA 2-1101

Agent's title Vice President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE Sec. 26	13S	23E	#1							Shut-in.
SW NE Sec. 14	14S	22E	#2							Shut-in.
SW NW Sec. 17	14S	22E	#3							Shut-in.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42 R356.5.

LAND OFFICE
LEASE NUMBER
UNIT **Sweetwater Creek**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of June and July, 1964,

Agent's address Atlas Building
Salt Lake City, Utah

Company Skyline Oil Company

Phone 322-1101

Signed [Signature]
Agent's title Vice-President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE Sec. 26	13S	23E	#1							Shut-in.
SW NE Sec. 14	14S	22E	#2							Shut-in.
SW NW Sec. 17	14S	22E	#3							Shut-in.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

orig del
4 copies to you

Form approved.
Budget Bureau No. 42-2356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT **Sweetwater Creek**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field
The following is a correct report of operations and production (including drilling and producing wells) for the month of **August**, 19**64**,
Agent's address **Atlas Building** Company **Skyline Oil Company**
Salt Lake City, Utah Signed *David B. Heint*
Phone **322-8101** Agent's title **Vice President**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE Sec. 26	13S	23E	#1							Shut-in.
SW NE Sec. 14	14S	22E	#2							Shut-in.
SW NW Sec. 17	14S	22E	#3							Shut-in.
NE SW Sec. 26	13S	23E	#5							Waiting on Drilling Contractor.

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

3 copies to
Aug 1964

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE
LEASE NUMBER
UNIT **Sweetwater Creek**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of **September**, 19 **64**,

Agent's address **418 Atlas Building** Company **Skyline Oil Company**

Salt Lake City, Utah Signed *[Signature]*

Phone **DA 2-1101** Agent's title **Vice President**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE Sec. 26	13S	23E	#1							9-30-64 Shut-in.
SW NE Sec. 14	14S	22E	#2							9-30-64 Shut-in.
SW NW Sec. 17	14S	22E	#3							9-30-64 Shut-in.
NE SW Sec. 26	13S	23E	#5							9-30-64 Drilling at 2835'. Set 250', 13-3/8", 48# H-40 Surface casing with 190 sx 2% CaCl ₂ 30% NaCl WOC 24 hrs. 9-22-64

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Aug 1964
4/29/64 JH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R355.5.

LAND OFFICE _____
LEASE NUMBER _____
UNIT Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of October & November, 1964,

Agent's address 418 Atlas Building Company Skyline Oil Company
Salt Lake City, Utah

Phone 322-1101 Signed [Signature] Agent's title Vice President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE Sec. 26	13S	23E	#1							10-31-64 Shut-in. 11-30-64 Shut-in.
SW NE Sec. 14	14S	22E	#2							10-31-64 Shut-in. 11-30-64 Shut-in.
SW NW Sec. 17	14S	22E	#3							10-31-64 Shut-in. 11-30-64 Shut-in.
NE SW Sec. 26	13S	23E	#5							10-31-64 Well suspended sub- ject to approval of District Engineer. See SUNDRY NOTICES AND REPORTS ON WELL approved Oct- ober 30, 1964 regard- ing the Unit #5 Well. 11-30-64 Suspended

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT **Sweetwater Creek**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field _____
The following is a correct report of operations and production (including drilling and producing wells) for the month of Dec. '64 & Jan. 1965,
Agent's address 418 Atlas Building Company Skyline Oil Company
Salt Lake City, Utah Signed Alfred L. Neilson
Phone 322-1101 Agent's title Vice President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SWNE Sec. 26	13S	23E	#1							12-31-64 Shut-in. 1-31-65 Shut-in.
SWNE Sec. 14	14S	22E	#2							12-31-64 Shut-in. 1-31-65 Shut-in.
SWNW Sec. 17	14S	22E	#3							12-31-64 Shut-in. 1-31-65 Shut-in.
NESW Sec. 26	13S	23E	#5							12-31-64 Suspended. 1-31-65 Suspended.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Date: 1/15/66
 Agent's address: 410 E. 10th St.
 Phone: 122-1101
 Company: Section 80, 10th St.
 Agent's title: Vice President

SEC AND MONTH	SEC	ALPHA	NUM	SEC	CHARACTER OF	CHARACT	CO. OF OR CAS (in thousands)	QUANTITY OF GASOLINE RECORDED	REMARKS (Type of work, etc.)	IF HAS A44 (If working, insert in 2nd column, and actual work of one or more units of gas.)
SWNE										
Sec. 26	138	238	71							3-28-65 Shut-in.
										1-31-65 Shut-in.
SWNE										
Sec. 14	148	222	82							1-25-65 Shut-in.
										1-31-65 Shut-in.
SWNW										
Sec. 17	148	238	83							2-28-65 Shut-in.
										1-31-65 Shut-in.
WEST										
Sec. 25	114	238	83							1-28-65 Suspended.
										1-31-65 Suspended.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-2004-1

LAND OFFICE _____
LEASE NUMBER _____
UNIT Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1965,

Agent's address 418 Atlas Building Company Skyline Oil Company
Salt Lake City, Utah Signed [Signature]
Agent's title Vice President

Phone 521-3500

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SWNE Sec. 26	13S	23E	#1							5-31-65 Shut-in.
SWNE Sec. 14	14S	22E	#2							5-31-65 Shut-in.
SWNW Sec. 17	14S	22E	#3							5-31-65 Shut-in.
NESW Sec. 26	13S	23E	#5							5-31-65 Shut-in.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT **Sweetwater Creek**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field _____
The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 65,
Agent's address 418 Atlas Building Company Skyline Oil Company
Salt Lake City, Utah Signed [Signature]
Phone 521-3500 Agent's title Vice President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SWNE Sec. 26	13S	23E	#1							Shut-in. 6-30-65
SWNE Sec. 14	14S	22E	#2							Moving in completion rig. Preparing to plug and abandon. 6-30-65
SWNW Sec. 17	14S	22E	#3							Shut-in. 6-30-65
NESW Sec. 26	13S	23E	#5							Shut-in. 6-30-65
2281 8 JUL										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

RA Done

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

MD

July 9, 1965

State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Gentlemen:

Enclosed herewith is a copy of Form 9-331, Sundry Notices
and Reports on Wells covering operations on the Sweetwater Creek Unit
No. 2 well in Uintah County, Utah.

Very truly yours,

Reed G. Spjut

Reed G. Spjut *mr*
Vice President

Enclosure

P.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-01496

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Sweetwater Creek

8. FARM OR LEASE NAME

9. WELL NO.

Sweetwater Creek #2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 14

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☒ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Skyline Oil Company

3. ADDRESS OF OPERATOR

418 Atlas Building, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

SW NE Section 14
1980 ft. from N line and 1977 ft. from E line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6943 feet DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Filled well with mud and pulled tubing.

Set cement plug #1 from 9410' to 9012' with 35 sx and plug #2 from
6150' - 5850' with 35 sx in 5½" liner.

Shot off and recovered 8-5/8" intermediate casing from 1477'.

Set cement plug #3 half in and half out of shot off casing stub from
1544' - 1407' with 75 sx and cement plug #4 from 265' - 325' across bottom
of surface casing with 45 sx.

Set surface plug and erected dry hole marker.

Location cleaned up and ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

A

HK JLR

July 12, 1965

Skyline Oil Company
418 Atlas Building
Salt Lake City, Utah

Re: Well No. Sweetwater Creek Unit #2
Sec. 14, T. 14 S., R. 22 E.,
Uintah County, Utah

Gentlemen:

We are in receipt of your Subsequent Report of Abandonment for the above mentioned well. However, upon checking this information, we note that you did not report the date of plugging and abandoning.

It would be appreciated if we could receive said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

11.

100

MD
fk

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

July 14, 1965

State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah 84111

Attention: Miss Kathy G. Warner
Records Clerk

Re Sweetwater Creek Unit # 2 Well, Sec. 14, T. 14 S., R. 22 E.
Uintah County, Utah

Gentlemen:

Pursuant to your letter of July 12, 1965, please be advised that the date of plugging and abandonment of the subject well is the date of our subsequent report of abandonment, July 9, 1965. /

Very truly yours,

Reed G. Spjut

Reed G. Spjut *mr*
Vice President

11.

Form approved.
Budget Bureau No. 42-R355.5.

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	Log MEAS. DEPTH TOP TRUE VERT. DEPTH
Mesaverde	3540'	3591'	DST#1 - Misrun Rec 1470' mud	Green River fm	surface
Emery ss	6065'	6285'	1290' sl GCM FW DST#2 - Misrun	Wasatch fm	2161
	6295'	6375'	DST#2-A Misrun DST#3 ISI: 45 min., O:2½ hrs. very weak blo thruout, FSI: 1 hr. Rec 450' mud	Mesaverde fm	3212
			IHP: 2913#, ISIP: 1803#, FSIP: 2034#, IFP: 111#, FFP: 233#, FHP: 2900#	Mancos fm	5500
				Emery ss	6051
Frontier fm	8882'	9032'	DST#4 - Misrun	Frontier fm	8878
Dakota	9240'	9276'	DST #5 ISI: 1 hr., O:2½ hrs., IHP: 4994#, IFP: O#, FFP: O#. ISIP: 1141# No recovery	Dakota fm	9142
				Morrison	9405

JUL 30 1965